with a proposed effective date of November 6, 1994:

Third Substitute Original Sheet No. 237–A Original Sheet No. 237–A.01

Northwest states that the purpose of this filing is to comply with the Commission's Orders Following Technical Conference, Accepting Tariff Sheets Subject to Modification, Granting Waiver, and Denying Rehearing as Moot ("Order") issued on June 23, 1995 in Docket Nos. RP95–5–001, RP95–5–002, and RP95–5–004.

Northwest states that it has modified Section 15.6 of the General Terms and Conditions of its tariff to eliminate the language which allows volumization of penalty revenues for crediting to its firm Shippers as directed by the Commission.

Northwest further states that it has filed a Request for Rehearing on the Commission directive that Northwest adopt tariff language in Sections 15.7 and 15.11 that would toll the make-up period for Shipper Imbalances when Northwest is unable to accept a make-up nomination due to "operational conditions." In its proposed context, the language is unworkable for Northwest's system.

Northwest states that a copy of this filing has been served upon all intervenors in Docket No. RP-95-5, Northwest's jurisdictional customers, and relevant state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before July 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95–17701 Filed 7–18–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. CP95-612-000]

Northwest Pipeline Corporation; Notice of Application

July 13, 1995.

Take notice that on July 12, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP95–612–000, an application pursuant to Sections 7(c) and 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order granting a certificate of public convenience and necessity for authorization to construct and operate certain replacement natural gas facilities and for authorization to abandon and remove the facilities being replaced, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northwest proposes to (1) construct and operate approximately 2,620 feet each of new 26-inch and 30-inch replacement pipeline in new right-ofway; (2) remove and abandon approximately 470 feet each of existing 26-inch and 30-inch pipeline; and (3) abandon in-place approximately 1,580 feet each of existing 26-inch mainline and 30-inch loop line, all in Cowlitz County, Washington. Northwest states that the installation of replacement pipeline and the removal and abandonment of existing line is necessary to ensure the safety and integrity of its mainline transmission system by relocating Northwest's lines away from an area prone to landslides.

Northwest indicates that its planned construction window for the installation of replacement pipeline and the removal of the existing pipeline is from September 1 to October 20, 1995. Northwest maintains the project must be completed prior to the advent of the rainy season, which could possibly cause earth movement in the vicinity of Northwest's pipelines, placing stress on the pipelines, causing them to rupture. Northwest asserts that is plans to complete the proposed construction and place the replacement pipeline in service prior to the start of the 1995–96 winter heating season.

Northwest states that the proposed pipeline relocation and replacements will result in no increase in the capacity of its mainline transmission system.

Northwest estimates the total cost to construct the proposed replacement pipeline and abandon the existing pipeline segments at approximately \$1,964,700

Any person desiring to be heard or to make any protest with reference to said application should on or before July 21, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by

it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate for the proposal is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northwest to appear or be represented at the hearing.

Lois D. Cashell.

Secretary.

[FR Doc. 95–17705 Filed 7–18–95; 8:45 am] BILLING CODE 6717–01–M

[Docket Nos. ES95–33–002, ES95–33–003 and ES95–33–005] Northwestern Public Service Company; Notice of Amended

Application July 13, 1995.

Take notice that on June 28, July 6, and July 11, 1995, Northwestern Public Service Company (Northwestern) filed amendments to its application in Docket Nos. ES95–33–000 *et al.*

By letter order dated June 19, 1995 (71 FERC ¶62,204), Northwestern was authorized, in Docket Nos. ES95–33–000 and ES95–33–001, over a two-year period:

(A) To issue the following permanent securities provided that the aggregate issuance amount does not exceed \$300 million:

(i) Not more than two million shares of Common Stock, par value \$3.50;(ii) Not more than \$75 million of Cumulative Preferred Stock;

(iii) Not more than \$125 million of New Mortgage Bonds, notes, debentures, subordinated debentures (including securities in connection with a Monthly Income Preferred Securities financing), guarantees or other evidences of indebtedness; and

- (iv) Not more than \$75 million of short-term debt securities; and
- (B) To issue not more than \$175 million of bridge financing notes, debentures, guarantees or other evidences of indebtedness, until the permanent financing in (A) is in place. The original authorization contemplated that the proceeds from the sale of the securities authorized in Docket Nos. ES95–33–000 and ES95–33–001 would be used to complete an acquisition of a propane distribution business.

On June 28, 1995, Northwestern made a filing requesting that the authorization granted in Docket Nos. ES95–33–000 and ES95–33–001 be amended:

- (A) To authorize, subject to the \$300 million aggregate issuance amount of permanent securities, the issuance of:
- (i) Not more than an additional one million shares of Common Stock, par value \$3.50 per share; and
- (ii) Not more than 200,000 shares of Northwestern's Preference Stock; and
- (B) To increase the authorization to issue permanent securities by \$47.5 million and the authorization to issue New Mortgage Bonds by \$47.5 million.

Northwestern also requested that the amendment be exempted from the Commission's competitive bidding and negotiated placement requirements.

On July 6, 1995, Northwestern made a filing requesting that the authorization granted in Docket Nos. ES95–33–000 and ES95–33–001 be further amended to allow it to use the proceeds from the sale of the securities to complete other potential acquisitions as well as the propane company acquisition.

On July 11, 1995, Northwestern made a filing requesting that the authorization granted in Docket Nos. ES95–33–000 ES95–33–001 be further amended to authorize it:

- (A) To issue the Preference Stock previously sought in the June 28, 1995 amendment in an amount not to exceed \$20 million; and
- (B) To reduce the additional authorization for the permanent securities and New Mortgage Bonds requested by the June 28, 1995 amendment by \$22.5 million.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426 in accordance with Rules 211 an 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before July 20, 1995. Protests will be considered by

the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–17704 Filed 7–18–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. TM95-4-49-001]

Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

July 13, 1995.

Take notice that on July 10, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing revised tariff sheets to Second Revised Volume No. 1 of its FERC Gas Tariff.

Williston Basin states that, in compliance with the Commission's June 30, 1995 Order, the revised tariff sheets reflect the continuation of the currently effective one-part volumetric rate structure and the volumetric GSR surcharge applicable to service under Rate Schedule ST–1. In addition, Williston Basin has revised the rate for Rate Schedule IT–1 based on a throughput level of 7,354,757 Dth.

Williston Basin has requested that the Commission accept this filing to become effective July 1, 1995.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before July 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-17693 Filed 7-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-384-000]

Williston Basin Interstate Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

July 13, 1995.

Take notice that on July 10, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, Second Revised Sheet No. 256, with an effective date of July 10, 1995.

Williston Basin states that the revised tariff sheet revises Section 17 of the General Terms and Conditions of Williston Basin's FERC Gas Tariff, Second Revised Volume No. 1 to conform to the Commission's Order No. 577–A issued May 31, 1995 in Docket No. RM95–5–001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before July 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–17696 Filed 7–18–95; 8:45 am] BILLING CODE 6717–01–M

ENVIRONMENTAL PROTECTION AGENCY

[OPP-180972; FRL-4957-6]

Emergency Exemptions

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has granted specific exemptions for the control of various pests to the nine States listed below. These exemptions, issued during the month of March 1995, are subject to application and timing restrictions and reporting requirements designed to protect the environment to the maximum extent possible. EPA has denied a specific exemption request from the Missouri Department of